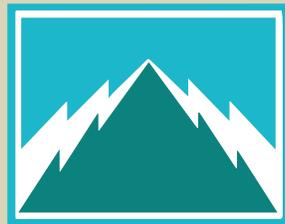


A N N U A L R E P O R T 2 0 2 1



GROWTH IS INTENTIONAL



THEN, NOW & BEYOND

Message from the **BOARD PRESIDENT**



Maintaining 2057 miles of line across 18,000 sq. miles of service territory with just 38 employees might seem like an impossible task but the crew at Mt. Wheeler Power does it successfully every day. I'm not saying it's easy, in fact they have faced many challenges over the past few years including a pandemic, a phenomenon, and new avian regulations, that could have proven detrimental, but those 38 employees bring something special that not many other cooperatives have, among them they share an unprecedented 592 years of experience.

It's that experience that had us successfully adapting to new working conditions during Covid. It was those years of experience that facilitated a resolution for the rare phenomenon of salt contamination on the lines out in the Snake Valley region before it resulted in a huge financial loss and it is those years of

experience that enabled them to develop a new construction design to mitigate raptor related outages, meeting both the demands of wildlife protection and reliability to our members.

Your Board of Directors and CEO, Kevin Robison encountered trials as we faced with rate increases from our power suppliers due to drought conditions and due to financial obligations. We were successful in navigating these increases while still maintaining our rank as one of the lowest cost power providers in Nevada, Utah and across the nation.

It's the power of experience that allows us to apply real solutions to any problem that may arise. We are focused on meeting the needs of our members regardless of what comes next, and we have the experience to do so.

Rick Hendrix,
Mt. Wheeler Power Board of Directors President.

Board of Directors

District 1	Ron Miller
District 2	Mary Kerner
District 3	Robert "Bob" Pratt
District 4	Cody Odgers
District 5	Rick Hendrix
District 6	Jerald Anderson
District 7	Martin Plaskett
District 8	Wade Robison
District 9	Ron Niman



This photo was taken in the mid-late 1970's in front of the original Mt. Wheeler Power office that opened in 1971. One of those cars in the parking lot belongs to Jan Reger, who came to work for the co-op in 1974 and is still employed here today.

Meet our TEAM

		Yrs.
Jeremy Auch	Lineman	9
Bill Baumann	Lineman	23
Chad Bliss	Sr. Working Line Foreman	25
Melynda Boren	Member Services Representative	4
Shane Boren	Purchasing Coordinator	32
Jake Brunson	Design Engineer	7
Martin Burdick	Sr. Working Line Foreman	27
Niko Dobrescu	Lineman	5
Kelly Ernest	Information Systems Administrator	19
Kaysie Ewell	HR Specialist	14
Pat Fillman	Meter Reader/ Facilities Maintenance	1
Brett Hardy	Substation Tech	15
Tandy Haslem	Sr. Accounting Coordinator	6
Billie Sue Heckethorn	Member Services Representative	3
Gwendy Heckethorn	PT Dispatch	12
Philipp Heckethorn	Line Working Foreman	38
Brian Hicks	Mechanic	6
Dylan Hunt	Apprentice Lineman	4
Kelly Jackson	Sr. Member Services Specialist	16
Christian Jones	Associate Design Engineer	0
Sherrie Marquez	Member Services Representative	17
Jason McNutt	Lineman	15
Mitch McVicars	Line Working Foreman	17
Jeremy Newton	Communications Technician	9
Jody Pintar	Meter Tech	22
Jan Reger	Sr. Accounting Coordinator	48
Bill Ricci	Operations Manager	37
Kevin Robison	CEO	23
Herminio Romero	Meter Reader/ Facilities Maintenance	16
Christina Sawyer, CCC	Internal Communications Specialist	18
Lynn Sorenson	Member Services Specialist	8
Patricia Stanton	Finance/Accounting Manager	15
Zeke Stanton	Troubleman	16
Tim Uhalde	Substation Manager	1
Shellie Watts	Member Services/HR Manager	27
Derek Williams	Warehouseman	19
Jeramie Williams	Apprentice Lineman	15
Mitchell Yarbrough	Lineman	3

Service Awards

CHAD BLISS



25

BRETT HARDY



15

JASON MCNUTT



15

PATRICIA STANTON



15

JERAMIE WILLIAMS



15

NIKO DOBRESCU



5

BALANCE SHEETS

December 31, 2021 and
2020

ASSETS

	December 31,	
	2021	2020
UTILITY PLANT AT COST		
Electric Plant in Service	\$ 89,172,212	\$ 86,488,932
Right of Use Asset	254,414	
Electric Plant Held for Future Use	3,292	3,292
Construction Work in Progress	136,613	2,114,314
	\$ 89,566,531	\$ 88,606,538
Less: Accumulated Provision for Depreciation and Amortization	43,263,432	42,114,658
	\$ 46,303,099	\$ 46,491,880
OTHER PROPERTY AND INVESTMENTS		
Investments in Associated Organizations	\$ 5,063,353	\$ 4,986,831
Energy Conservation Loans and Economic Development Loans	44,782	52,497
	\$ 5,108,135	\$ 5,039,328
CURRENT ASSETS		
Cash - General	\$ 3,370,563	\$ 3,245,042
Accounts and Notes Receivable (Less allowance for uncollectibles of \$61,151 in 2020 and \$55,822 in 2019)	2,504,916	2,555,776
Materials and Supplies	4,285,070	4,332,486
Other Current and Accrued Assets	264,648	239,289
	\$ 10,425,197	\$ 10,372,593
DEFERRED CHARGES	\$ 605,795	\$ 638,104
TOTAL ASSETS	\$ 62,442,226	\$ 62,541,905

EQUITIES AND LIABILITIES

EQUITIES		
Memberships and Other Equities	\$ 1,247,531	\$ 1,047,681
Unallocated Equity	3,038,151	2,978,931
Patronage Capital	33,059,737	32,680,361
	\$ 37,345,419	\$ 36,706,973
LONG-TERM DEBT		
CFC Mortgage Notes Less Current Maturities	\$ 11,202,297	\$ 12,144,270
CoBank Mortgage Notes Less Current Maturities	5,848,189	6,065,460
Lease Obligations Less Current Maturities	145,323	
	\$ 17,195,809	\$ 18,209,730
CURRENT LIABILITIES		
Current Maturities of Long-Term Debt	\$ 1,159,243	\$ 1,112,991
Current Maturities Lease Obligations	63,724	
Accounts Payable	1,105,505	1,164,740
Accounts Payable - Purchased Power	1,937,328	1,948,096
Consumers' Deposits	1,288,092	1,152,910
Accrued Compensated Absences	940,866	903,284
Other Current and Accrued Liabilities	275,928	276,073
	\$ 6,770,686	\$ 6,558,094
DEFERRED CREDITS	\$ 1,130,312	\$ 1,067,108
TOTAL EQUITIES AND LIABILITIES	\$ 62,442,226	\$ 62,541,905

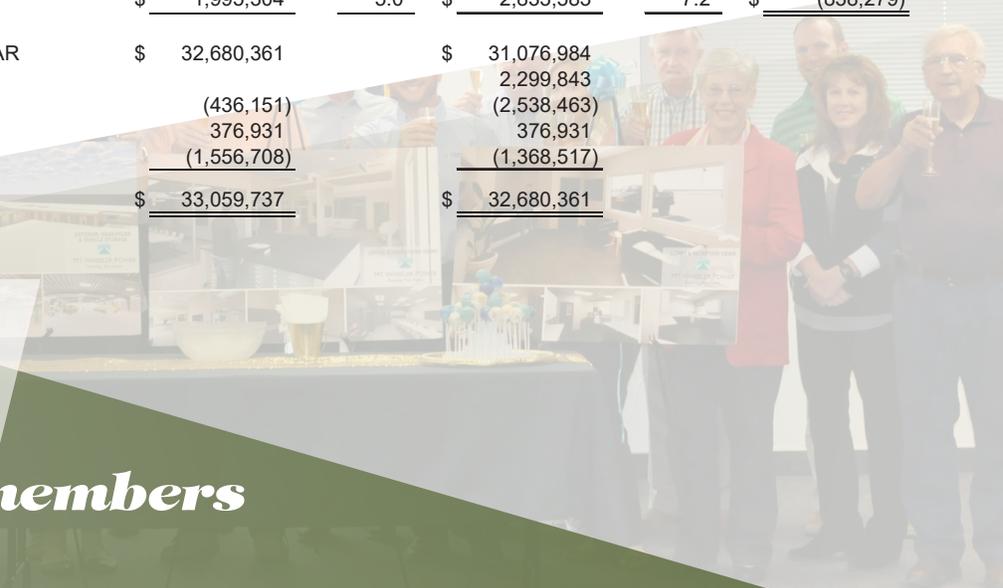
Expanding our offices to meet

STATEMENTS OF INCOME & PATRONAGE

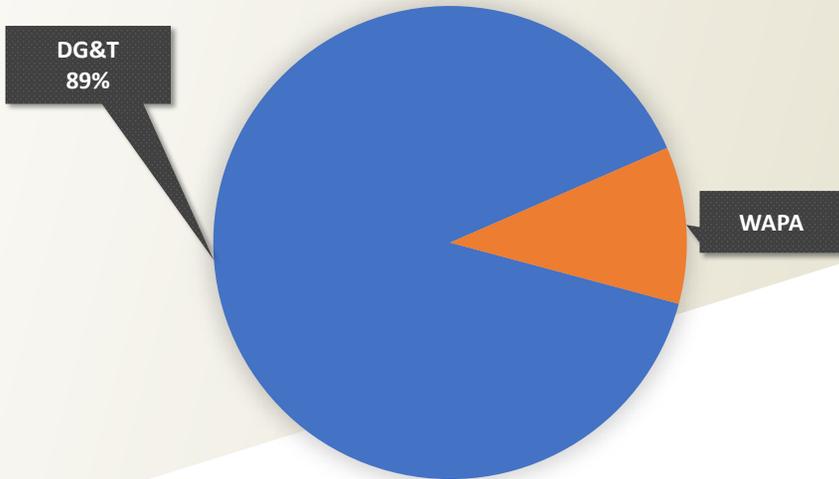
YEARS ENDING DECEMBER 31, 2021 AND 2020

	December 31,				Increase (Decrease)
	2021		2020		
	Amount	%	Amount	%	
OPERATING REVENUES					
Residential	\$ 6,452,586	16.4	\$ 6,360,746	16.2	\$ 91,840
Irrigation	4,881,602	12.4	5,176,607	13.2	(295,005)
Commercial and Industrial - Small	1,980,774	5.0	1,884,642	4.8	96,132
Commercial and Industrial - Large	24,103,661	61.2	24,112,974	61.2	(9,313)
Public Street and Highway Lighting	69,976	0.2	75,457	0.2	(5,481)
Public Authorities	1,543,859	3.9	1,452,856	3.7	91,003
Other Operating Revenues	312,141	0.8	288,783	0.7	23,358
Total Operating Revenues	\$ 39,344,599	99.9	\$ 39,352,065	100.0	\$ (7,466)
OPERATING EXPENSES					
Cost of Purchased Power	\$ 27,748,376	70.5	\$ 27,976,228	71.1	\$ (227,852)
Transmission Expense	319,725	0.8	143,466	0.4	176,259
Distribution - Operation	1,052,078	2.7	799,843	2.0	252,235
Distribution - Maintenance	1,719,631	4.4	1,922,909	4.9	(203,278)
Consumer Accounts Expense	1,138,743	2.9	1,111,248	2.8	27,495
Customer Service and Information	141,817	0.4	81,908	0.2	59,909
Sales Expense	86,776	0.2	91,465	0.2	(4,689)
Administrative and General	2,121,861	5.4	1,997,158	5.1	124,703
Depreciation and Amortization	2,402,534	6.1	2,208,813	5.6	193,721
Taxes	408,288	1.0	396,602	1.0	11,686
Other Interest	1,189	0.0	14,432	0.0	(13,243)
Other Deductions	18,995	0.0	0.0	0.0	18,995
Total Operating Expenses	\$ 37,160,013	94.4	\$ 36,744,072	93.3	\$ 415,941
OPERATING MARGINS - BEFORE FIXED CHARGES	\$ 2,184,586	5.5	\$ 2,607,993	6.7	\$ (423,407)
FIXED CHARGES					
Interest on Long-Term Debt	\$ 820,385	2.1	\$ 878,333	2.2	\$ (57,948)
Amortization of Discount on Reacquired Debt	(25,948)	(0.1)	(42,052)	(0.1)	16,104
Total Fixed Charges	\$ 794,437	2.0	\$ 836,281	2.1	\$ (41,844)
OPERATING MARGINS - AFTER FIXED CHARGES	\$ 1,390,149	3.5	\$ 1,771,712	4.5	\$ (381,563)
Capital Credits	525,976	1.3	331,603	0.8	194,373
NET OPERATING MARGINS	\$ 1,916,125	4.8	\$ 2,103,315	5.3	\$ (187,190)
NONOPERATING MARGINS					
Interest Income	\$ 33,662	0.1	\$ 35,592	0.1	\$ (1,930)
Other Nonoperating Income	2,915	0.0	693,648	1.8	(690,733)
Loss on Disposition of Property	42,602	0.1	1,028	0.0	41,574
	\$ 79,179	0.2	\$ 730,268	1.9	\$ (651,089)
NET MARGINS	\$ 1,995,304	5.0	\$ 2,833,583	7.2	\$ (838,279)
PATRONAGE CAPITAL - BEGINNING OF YEAR	\$ 32,680,361		\$ 31,076,984		
Prior Period Adjustment			2,299,843		
Transfer to Unallocated Equity	(436,151)		(2,538,463)		
Transfer from Unallocated Equity	376,931		376,931		
Patronage Capital Retired	(1,556,708)		(1,368,517)		
PATRONAGE CAPITAL - END OF YEAR	\$ 33,059,737		\$ 32,680,361		

OW
et the needs of our members



OPERATING STATISTICS

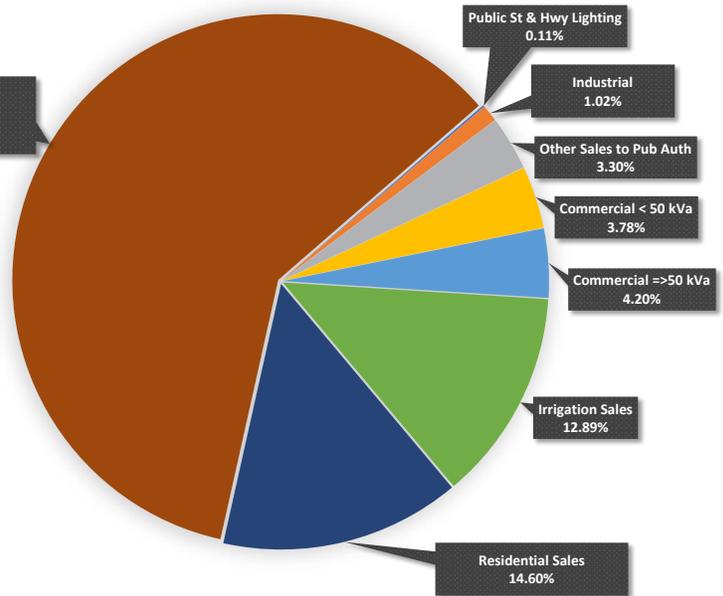


2021 KWH Purchased

DG&T	541,256,943
WAPA	64,957,607
Total KWH Purchased	606,214,550

2021 KWH Sales by Category

Public St & Hwy Lighting	628,281
Industrial	5,968,320
Other Sales to Pub Auth	19,295,445
Commercial < 50 kVa	22,128,937
Commercial =>50 kVa	24,572,820
Irrigation Sales	75,469,275
Residential Sales	85,464,456
Incentive / Contract	352,030,438
Total KWH Sold	585,557,972



add title: POWERING YOUR FUTURE



The Ely EV Charging station opened at the junction of Hwy 6 and 93 at one of Reed Inc., property's back in 2018. Construction was funded by the Nevada Electric Highway program (NEHP) administered by the Governor's office of Energy. Two more EV charging stations, also funded by NEHP, are in the works, one in Eureka Nevada and the other at the Border Inn just East of Great Basin National Park. These stations will help to open up the rural highways to the future of electric vehicles.

Message from the CEO



The Cooperative way, a business model that has served us well for the past 50 years is the same business model that will carry us through the next 50 years. We have faced many unprecedented events recently, each one reminding us to be quick to adapt to what comes our way, but fundamentally our promise to you has remained unchanged, to provide you with a safe, affordable, and reliable energy source.

While forecasting the future is not an easy task, we make every effort to stay apprised of political, economic, and environmental changes that will affect your electrical service. While our rural territory restricts us from many popular resources such as natural gas or nuclear energy but our alliance with Deseret Generation and Transmission, our wholesale power supplier, has afforded us the strength to continue to seek available affordable energy solutions for our members.

Mt. Wheeler Power remains committed to powering your future, regardless of what the future holds, we understand your energy needs and will adjust to meet those demands.

Kevin Robison, CEO



“Our employee’s take great pride in the safety program here at Mt. Wheeler Power” says Bill Ricci, Operations Manager. The Safety Committee comprised of employees, meets monthly to address concerns and review close calls to ensure safety is always a top priority. This committee was also responsible for choosing the 2022 safety slogan, Safety by choice, not by chance. As of December 2021 they had earned 2,016 days with no loss time accidents.

7

Co-op Principles

- 1. Voluntary and Open Membership**
- 2. Democratic Member Control**
- 3. Member’s Economic Participation**
- 4. Autonomy and Independence**
- 5. Education, Training and Information**
- 6. Cooperation Among Cooperatives**
- 7. Concern for Community**

Picturing the Future

New site for Eureka equipment yard



Our Mission

Mt. Wheeler Power's mission is to provide its members with safe, reliable, convenient and equitable energy services and other products deemed necessary and beneficial to members. Mt. Wheeler Power also recognizes its employees as its most valuable asset and seeks to provide opportunities for them while keeping a balance between the needs of the cooperative's members and employees.

Service in 7 Counties

**NEVADA | White Pine • Eureka • Nye • Elko
UTAH | Millard • Tooele • Juab**

Meters: 7,555

Members: 4,735

Miles of Line: 2,057

Service Territory: 18,000 sq. miles

Combined Years of Experience: 586

Number of Employees: 37



MT. WHEELER POWER *Powering Your Future*



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