



1600 Great Basin Blvd
Ely, NV 89301

AGENDA

REGULAR MEETING
March 12, 2024
9:00 a.m.

Directors:

Rick Hendrix, President
Ron Niman, Vice-President
Jerald Anderson, Secretary
Mary Kerner, Treasurer
Bob Pratt, Director

Wade Robison, Director
Marty Plaskett, Director
Cody Odgers, Director
Monica Simon, Director

Katie McConnell, Attorney

Notice is hereby given, that pursuant to the call of the President of the Board of Directors, and in accordance with the provisions of Article IV, Section 4.04.1 and 4.05.1, inclusive of the Bylaws of Mt. Wheeler Power, Inc., and in accordance with the laws of the State of Nevada, that a Regular Meeting of the Board of Directors of Mt. Wheeler Power, Inc. will be held in the Cooperative's Office in Ely, White Pine County, Nevada on Tuesday, March 12, 2024 at 9:00 a.m. for the following purposes:

To transact such business as may be lawfully, properly and necessarily come before the Board of Directors, particularly the matters stated below:

- I. CALL TO ORDER – Rick Hendrix, President**
- II. ROLL CALL OF DIRECTORS, LISTING OF MEMBERS AND GUESTS PRESENT**
Jerald Anderson, Secretary
- III. INVOCATION**
- IV. AGENDA:** Additions, Deletions, and Approval of Agenda
- V. MEMBER COMMENTS:**
- VI. EXECUTIVE SESSION:**
 - * A. Litigation Matters and Attorney Report**

Mt. Wheeler Power Agenda
March 12, 2024 (Continued)

VII. MANAGER'S REPORTS:

- A. Safety
- B. Attorney
- C. CEO
- D. Operations
- E. Engineering/Substations
- F. Member Services
- G. Finance

VIII. DIRECTOR'S REPORTS:

- A. Deseret Power
- B. URECA
- C. NREA
- D. Other Director Reports, Comments, or Inquiries

IX. UNFINISHED BUSINESS:

- A. National and State Legislative Issues and Regulatory Matters
- B. Renewables, Efficiencies and Conservation Report
- * C. Risk Management and Mitigation
- D. Gonder Substation Transformer Discussion
- * E. Policy 7.2 Retirement of Capital Credits of Deceased Natural Person Members
- * F. Policy 7.1 Capital Credit Allocations and Retirements
- * G. Distributed Generation Interconnection Rule (rule number to be determined)
- * H. Rate Code NM

X. NEW BUSINESS:

- * A. Audit Discussion
- * B. CRC Voting Delegate
- * C. NRECA Annual Meeting Report
- * D. Policy 6.5.3 Red Flag Identity Theft Prevention
- * E. R Plus Energy
- * F. Policy 3.2 Organization Chart

XI. CONSENT AGENDA:

- * A. Deceased Patron's Capital Credits
- * B. Unclaimed Patronage Funding Requests
 - i. NDOW
- C. Financials
- * D. Travel Approvals
- * E. Set Next Meeting and/or Committee Meeting
- * F. Minutes – Review of Regular Meeting Minutes of February 13, 2024 and Taking Necessary Action Thereon
- * G. Strategic Planning
- * H. Material Purchases

Mt. Wheeler Power Agenda
March 12, 2024 (Continued)

XII. EXECUTIVE SESSION:

XIII. ADJOURNMENT

*Denotes specific items upon which motions may be needed to conclude action thereon. Time frames subject to change.

*Items may be taken out of order.

This institution is an equal opportunity provider and employer.

MT. WHEELER POWER, INC.
Ely, Nevada

NET METERING SERVICE

RATE CODE NM

APPLICABILITY:

The Cooperative's Net Metering program described herein shall be available to the Cooperative's retail tariff Customers under the following conditions: Customer operates a Customer-owned generating system that supplies part or all of Customer's electrical energy needs, under a qualifying tariff using only a single metered service. Tariffs or rates requiring a sub-meter do not qualify for Rate Code NM. Customer-owned generating system operates in parallel with Cooperative's electrical system, must have the same nominal voltage, frequency, and electrical phasing output as Customer's electrical service from Cooperative, must not exceed the limited 30-kW of capacity identified in the approved schedule contained in the NM tariff, must be a fuel cell or driven by renewable energy derived from wind, sun, or water, and must be located on Customer's premises.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: ~~\$16.00 per Metered Service Per Month for Residential and H2~~
~~\$20.00 per Metered Service Per Month for General Service~~

As described in the Approved Schedule listed in the NM tariff.

Demand Charge: Any Demand Charge that may be billed under the applicable tariff.

Energy Charge: Any energy used will be billed under the applicable tariff.

Excess Energy .033 per kwh will be paid for all
excess Charge: generated energy.

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" as described in the Approved Schedule per Metered Service Per Month by the determined billing tariff. ~~of \$16.00 or \$20.00 per meter.~~ There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

CODE	NET METERING SERVICE	RATE
	(Continued)	NM

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Definitions:

"Cooperative" means the legally established electric cooperative, i.e. Mt. Wheeler Power Co. Inc., offering retail electrical service to Customers within a certificated service territory.

"Customer" means a person or other legally established entity taking retail electrical service from the Cooperative under Schedule R, H-2, or GS and is a member of said Cooperative.

"Excess Customer Generated Energy" means the amount of Customer Generated Energy, as measured in kWh, during a billing period that exceeds the Cooperative supplied energy during the same period.

"Inverter" means a static power controller/converter device that converts direct current power into alternating current power at the voltage and frequency compatible with power supplied by the Cooperative.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.
Ely, Nevada

NET METERING SERVICE
(Continued)

RATE CODE
NM

Definitions: cont'd

"Net Electrical Energy", as measured in kWh, means the difference between the amount of energy supplied to the Customer by the Cooperative, and the amount of energy from the Customer-owned generation.

"Net Metering" means the measuring of the Net Electrical Energy difference between the amount of energy supplied to the Customer by the Cooperative, and the amount of energy from the Customer-owned generation.

EFFECTIVE DATE: April 1, 2018

ISSUED

BY:

Randy Ewell, General Manager/CEO

**Capacity and Monthly Energy Delivery Schedule by Rate Class, in
accordance with Rate NM**

Rate Class	Rate Identifier *	Maximum Renewable Capacity (Kw)	Mo. Energy Delivery Fee
Residential	R,H2	30 Kw	As listed in the approved Tariff (s)
General Service	GS,GS-CH	30 Kw	As listed in the approved Tariff(s)
Large General Service	LGS,LGS,KWH,LGS-CH,LGS-OP	100 Kw	As listed in the approved Tariff (s)
Irrigation	I, I-OP,I-A,I-KWH	50 kw	April- October: As listed in the approved Tarriff(s) November -March : Winter Service would be \$75.00 per service per month, with no Kwh associated with the minimum

*** Please verify with the cooperative that NM Rate Is available on your current rate identifier**